

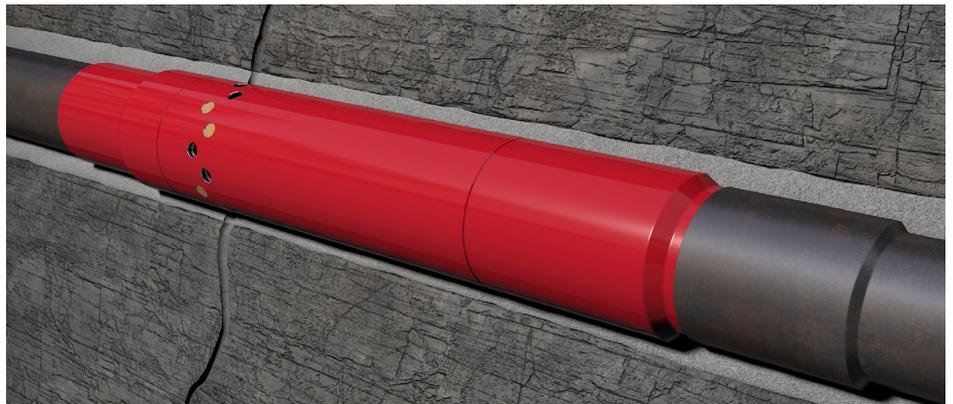
UNCONVENTIONAL COMPLETIONS | FRAC SLEEVE SYSTEM

RapidStart[®] initiator CT (casing test) sleeve

Interventionless means of establishing a flow path at the toe of a wellbore

FEATURES AND BENEFITS

- Casing pressure test; stop and go functionality
- Positive locking engagement when sleeve is opened
- More than 25,000 lbs of opening force available
- Validate casing integrity prior to stimulation
- Unique opening process allows second chance to obtain casing pressure integrity test
- Helps eliminate need for coiled tubing run with TCP or wireline perforating
- Enables fracturing of the first stage and/or displacement of the second stage frac ball



HAL123939

Overview

The RapidStart[®] initiator CT sleeve is a pressure-operated fracturing sleeve designed to enable a casing pressure test prior to opening and establishing a fluid flow path to the target formation. This sleeve can be used with either multi-stage fracturing sleeve systems or plug and perforate operations. Based on the field-proven RapidStart initiator sleeve, the RapidStart initiator CT sleeve provides industry-leading reliability and efficiency, while enabling positive verification of casing integrity prior to fracturing operations.

Activation of the RapidStart initiator CT sleeve is achieved by applying surface pressure to the completion string that exceeds a predetermined shear pinned value. Through a controlled metering process, pressure can then be increased to perform an accurate casing pressure integrity test. The metering process allows for a 30 minute or longer test to be conducted at up to 20,000 psi (138Mpa) total pressure and 400°F (204°C) before the sleeve will open. If at any time the pressure is released, the metering process of the sleeve will stop and the sleeve will not open, allowing for a second chance at obtaining a positive casing pressure test.



RapidStart® initiator CT sleeve

CASING SIZE		TOOL OD		TOOL ID		MAX TEMP		MAX PRESSURE		MAX ABSOLUTE PRESSURE		MAX PUMP RATE	
IN	MM	IN	MM	IN	MM	°F	°C	PSI	MPA	PSI	MPA	BPM	M ³ /MIN
*4 1/2	114.3	5.75	146.05	3.65	92.71	350	177	10,000	69	18,000	124	100	15.9
**4 1/2	114.3	5.75	146.50	3.55	90.17	350	177	15,000	103	20,000	138	100	15.9
5 1/2	139.7	7.33	186.2	4.67	118.62	350	177	10,000	69	15,000	103	100	15.9
**5 1/2	139.7	7.50	190.5	4.67	118.62	400	204	18,000	124	20,000	138	100	15.9
***5 1/2	139.7	6.38	162.05	3.55	90.17	350	177	15,000	103	20,000	138	100	15.9

* Low operating pressure tool available

** High operating pressure, high temperature tool

*** Slimbore HP/HT tool

Large bore, compatible with 5 1/2-in. BACE™ tool

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